

Several strategically important agreements signed

3 Months December 2015 – February 2016

- Net sales 445.4 (746.1) MSEK.
- EBIT 21.6 (83.7) MSEK. Profit before tax 18.0 (77.6) MSEK. Net profit 14.0 (75.5) MSEK.
- Net profit has been affected by changes in market valuation of financial derivatives by 1.2 (1.4) MSEK.
- Earnings per share, before and after dilution equals 0.57 (3.04) SEK.
- During the three month period 7 (11) wind turbines were taken into operations with a total installed capacity of 23.1 (20.4) MW.
- During the three month period the equivalent of 14 (27.5) wind turbines with an installed effect of 35.6 (55.4) MW was handed over to customers.
- Electricity production from wind farms owned was 48.3 (86.2) GWh with an average revenue of 362 (475) SEK/MWh.
- On December 1st 2015 Marcus Landelin started working as deputy CEO and chief operating officer for Eolus.
- In December Eolus signed a new Power Purchase Agreement (PPA) with Google. Under the PPA Google will during a ten year period buy all the electricity that is produced in wind farm Jenåsen comprising of 76 MW and expected to be commissioned during the spring of 2018.
- In December Eolus signed an agreement with Munich Re regarding the sale of two wind farms comprising of in total 38.4 MW. The agreement is for wind farm Iglasjön comprising of 26.4 MW that will be completed during the autumn of 2016 and the operational wind farm Jung-Åsa comprising of 12 MW that was commissioned in 2014.
- In December acquired two wind power projects under development in Nevada, USA. The transaction is regarding 100% of the shares in Crescent Peak Renewables LLC that own the rights to a project of 200-600 MW and 100% of the shares in Comstock Wind LCC that own the rights to a project of 20-100 MW. The acquisition was approved by Eolus Annual General Meeting held on January 30, 2016.
- In January Eolus signed an agreement with Vestas regarding delivery of eight wind turbines of the model V126 with a total effect of 26.4 MW to wind farm Långmarken in Kristinehamn municipality. Eolus ambition is to construct and sell the facility turn-key. Two turbines will be sold to public-sector investors since Eolus submitted the winning tenders in public procurement processes.

Significant events after the balance sheet date

- In March Eolus signed an agreement with Mirova and the European Investment Bank (EIB) regarding the sale of the remaining six wind turbines with a capacity of 19.8 MW in wind farm Långmarken. Under the agreement, the six wind turbines will be owned by a common vehicle where Eolus share amounts to 10 percent and Mirova and the EIB's share amounts to 90 percent. The deal includes an option for Eolus to sell its share of the wind farm in the fall of 2018.
- In March the acquisition of wind power projects under development in Nevada in the United States was completed and Eolus has taken over the ownership of the projects.

Financial overview

Financial summary	Q2	Q2	Q1-Q2	Q1-Q2	Full year
	Dec 2015 -Feb 2016	Dec 2014 -Feb 2015	Sep 2015 -Feb 2016	Sep 2014 -Feb 2015	Sep 2014 -Aug 2015
Net sales, MSEK	445,4	746,1	462,5	1 109,8	1 502,1
EBIT, MSEK	21,6	83,7	1,8	113,3	90,0
Profit before tax, MSEK	18,0	77,6	-9,2	98,1	75,2
Changes in market valuation of financial derivatives, MSEK	1,6	1,9	-6,1	-0,8	3,7
Net profit, MSEK	14,0	75,5	-7,6	90,9	80,0
Earnings per share before and after före dilution, SEK	0,57	3,04	-0,3	3,67	3,25
Equity per share, SEK	27,6	39,78	27,6	39,78	29,36
Cashflow from operating activities, MSEK	238,4	543,7	159,2	399,5	714,9
Total assets, MSEK	1 148,2	1 582,4	1 148,2	1 582,4	1 259,4
Net debt - /net cash +, MSEK	201,7	-14,2	201,7	-14,2	52,6
Signed customer contracts, MSEK	473,0	679,1	473,0	679,1	424,2
No of turbines taken into operation, amount	7,0	11,0	7,0	33,0	33,0
No of turbines handed over to customers, amount	14,0	27,5	16,0	38,6	54,1
Turbines taken into operation, MW	23,1	20,4	23,1	68,6	68,6
Turbines handed over to customers, MW	35,6	55,4	39,6	76,8	101,88
Electricity generation, GWh	48,3	86,2	85,2	165,7	242,3
Equity/assets ratio, %	59,8	62,6	59,8	62,6	58,1
Return on equity after tax, %	8,2	31,2	neg	18,8	9,7

Consolidated income statement

Consolidated income statement	Q2	Q2	Q1-Q2	Q1-Q2	Full year
	Dec 2015	Dec 2014	Sep 2015	Sep 2014	Sep 2014
KSEK	-Feb 2016	-Feb 2015	-Feb 2016	-Feb 2015	-Aug 2015
Net sales	445 428	746 100	462 497	1 109 785	1 502 137
Other operating income	652	6 602	2 246	8 897	21 344
	446 081	752 702	464 744	1 118 681	1 523 481
Operating expenses					
Change in inventories of products in progress, finished goods and work in progress	-89 013	-353 763	-57 524	-200 211	-613 059
Cost for goods and project development	-312 149	-258 087	-348 796	-712 301	-625 657
Other external costs	-13 542	-17 584	-24 327	-35 848	-62 858
Employee benefits expenses	-6 607	-6 366	-12 578	-13 058	-22 822
Depreciation/amortization and impairment of property, plant and equipment and intangible	-6 928	-26 264	-14 114	-34 051	-94 462
Result from participations in associated companies	0	0	0	0	-97
Other operating expenses	3 802	-6 978	-5 605	-9 925	-14 487
Operating profit	21 644	83 662	1 799	113 287	90 040
Profit/loss from financial items	-3 641	-6 058	-11 023	-15 207	-14 797
Profit before tax	18 003	77 604	-9 224	98 080	75 243
Tax on profit	-3 966	-2 145	1 654	-7 168	4 751
Net profit for the period	14 037	75 459	-7 571	90 912	79 994
Whereof related to the shareholder of the parent company	14 252	75 745	-7 107	91 436	80 906
Whereof related to minority stakeholders	-216	-286	-463	-524	-912
Net profit for the period	14 037	75 459	-7 571	90 912	79 994
Total shares	24 907	24 907	24 907	24 907	24 907
Profit per share before/after dilution (SEK)	0,57	3,04	-0,29	3,67	3,25

Consolidated statement of comprehensive income

KSEK					
Net profit for the period	14 037	75 459	-7 571	90 912	79 994
Other comprehensive income					
Items that may be reclassified to profit or loss					
Translation differences	13	-57	124	54	176
Other comprehensive income for the period net after tax	13	-57	124	54	176
Total comprehensive income for the period	14 050	75 402	-7 446	90 966	80 170
Whereof related to the shareholder of the parent company	14 266	75 688	-6 983	91 490	81 082
Whereof related to minority stakeholders	-216	-286	-463	-524	-912
Total comprehensive income for the period	14 050	75 402	-7 446	90 966	80 170

Consolidated balance sheet

Consolidated balance sheet KSEK	Feb 29 2016	Feb 28 2015	Aug 31 2015
ASSETS			
Fixed assets			
Tangible fixed assets	296 709	332 849	338 748
Participations in associated companies	8 680	8 804	8 703
Deferred tax asset	39	57	1 280
Other longterm receivables	2 222	3 056	3 055
Total fixed assets	307 651	344 766	351 787
Current assets			
Inventories, work in progress	323 341	719 758	379 552
Advance payment to suppliers	55 313	33 229	187 278
Account receivable - trade	17 528	49 332	18 148
Derivative instruments	1 411	4 174	5 653
Actual tax receivables	33 510	22 651	18 223
Other receivables	50 170	31 547	47 457
Prepaid expenses and accrued income	7 270	80 137	9 735
Cash and bank balances	352 056	296 841	241 522
Total current assets	840 599	1 237 669	907 568
TOTAL ASSETS	1 148 249	1 582 435	1 259 355

KSEK	February 29 2016	February 28 2015	August 31 2015
EQUITY AND LIABILITIES			
Equity			
Equity related to the share holders of parent company	686 970	990 792	731 313
Equity related to minority stake holders	53	51	51
Total equity	687 023	990 843	731 364
Non-current liabilities			
Non-current interest bearing liabilities	125 975	167 515	149 192
Provision, non current	7 877	7 884	8 841
Deferred taxes	85 080	98 258	90 085
Other liabilities	145	1 038	488
Total non-current liabilities	219 077	274 695	248 607
Current liabilities			
Current interest bearing liabilities	24 402	143 524	39 745
Bills payable	15 053	24 237	5 436
Derivative instruments	37 153	38 326	35 323
Current tax liabilities	93	111	67
Accrued expenses and deferred income	36 611	38 293	23 360
Advance payment from customers	122 692	67 208	173 242
Other liabilities	6 145	5 198	2 211
Total current liabilities	242 150	316 897	279 384
Total equity and liabilities	1 148 249	1 582 435	1 259 355

Consolidated cash flow statement

Consolidated cash flow statement	Q1	Q1	Full year
	September 2015 -November 2015	September 2014 -November 2014	September 2014 -August 2015
KSEK			
Operating activities			
Operating profit	-19 845	29 625	90 040
Non cash items	10 282	4 824	88 962
	-9 563	34 449	179 003
Interest received	-321	311	1 060
Interest paid	-2 877	-5 840	-19 074
Income tax paid	-8 941	-8 151	-11 342
Net cash flow from operating activities before changes in working capital	-21 702	20 769	149 647
Adjustments of working capital	-57 469	-164 936	565 264
Cash flow from operating activities	-79 171	-144 167	714 911
Acquisition of property, plant and equipment	-1 240	-845	-1 208
Sales of property, plant and equipment	27 126	203	50 763
Acquisition of participations in subsidiaries/asset acquisition	0	-508	-5 388
Sales of financial assets	853	0	0
Cash flow from investing activities	26 739	-1 150	44 167
Borrowings	0	119 791	116 567
Repayment of loans	-28 083	-6 735	-435 485
Capital contribution	158	788	1 300
Paid dividends	0	0	-286 431
Cash flow from financing activities	-27 925	113 844	-604 049
Cash flow for the year	-80 357	-31 473	155 029
Cash and cash equivalents at beginning of year	241 522	86 499	86 499
Exchange-rate differences in cash and cash equivalents	-46	712	-6
Cash and cash equivalents at year-end	161 119	55 738	241 522

Specification of movements in equity

Consolidated statement of changes in equity

KSEK	Share capital	Additional paid-in capital	Reserves	Retained earnings	Total, Eolus's shareholders	Non-controlling interests	Total equity
At 1 September 2014	24 907	439 913	-215	472 057	936 662	47	936 709
Net profit for the year				15 691	15 691	-238	15 453
Other comprehensive income			111		111		111
Total comprehensive income			111	15 691	15 802	-238	15 564
Transactions with shareholders							
Capital contribution from non-controlling interests						242	242
At 30 November 2014	24 907	439 913	-104	487 748	952 464	51	952 515
Net profit for the year				65 215	65 215	-674	64 541
Other comprehensive income			65		65		65
Total comprehensive income			65	65 215	65 280	-674	64 606
Transactions with shareholders							
Bonus issue	24 907	-24 907					
Share redemption	-24 907	-224 163			-249 070		-249 070
Dividens				-37 361	-37 361		-37 361
Capital contribution from non-controlling interests						674	674
At 1 September 2015	24 907	190 843	-39	515 602	731 313	51	731 364
Net profit for the year				-21 361	-21 361	-247	-21 608
Other comprehensive income			114		114		114
Total comprehensive income			114	-21 361	-21 247	-247	-21 494
Transactions with shareholders							
Capital contribution from non-controlling interests						201	201
At 30 November 2015	24 907	190 843	75	494 241	710 066	5	710 071